

**Boiler Model**
**LX-250SGN-16**
**Document Number**

EN-SC-050-02

**General Specifications**

Description	-	Standard Pressure, Low NOx
Boiler Type	-	Multiple water tube, once through, forced flow, steam boiler
Boiler Capacity	BHP	250
Design Pressure	PSIG	170
Operating Pressure Range <sup>1,2</sup>	PSIG	70-150
Boiler Heating Surface Area	ft <sup>2</sup>	611
Recommended Min. Feedwater Temperature	°F	180
Minimum Design Feedwater Temperature	°F	140

**Combustion Specifications**

Fuel	-	Natural Gas	Propane	#2 Oil
Fuel Supply Pressure	PSIG	3-5	3-5	-
Maximum Heat Input	BTU/hr	9,619,253	9,619,253	-
Maximum Heat Output	BTU/hr	8,368,750	8,368,750	-
Maximum Fuel-to-Steam Efficiency <sup>3</sup>	%	87.0%	87.0%	-
Equivalent Output <sup>4</sup>	lb/hr	8,630	8,630	-
Turn-Down	-	3.3:1	3.3:1	-
Flue Gas Excess Oxygen	%	6.0%	6.0%	-
Flue Gas Temperature <sup>3</sup>	°F	180	180	-
Fuel Consumption <sup>5</sup>	SCFH/GPH	9431	105	-
Combustion Air Volume	SCFH	126,990	126,990	-
Flue Gas Volume - Wet	SCFH	136,420	130,820	-
Flue Gas Volume - Dry <sup>6</sup>	SCFH	117,520	117,520	-
Flue Gas Velocity	ft/s	21.9	21.0	-

**Emissions<sup>7</sup>**

Fuel	-	Natural Gas	Propane	#2 Oil
NOx	ppm	9.0	12.0	-
NOx	lbs/MMBTU	0.0109	0.0146	-
CO	ppm	50.0	50.0	-
CO	lbs/MMBTU	0.0369	0.0369	-
CO <sub>2</sub>	lbs/MMBTU	117.6	136.6	-
VOC	lbs/MMBTU	0.0054	N/A	-
TOC	lbs/MMBTU	0.0108	0.0109	-
SO <sub>2</sub> <sup>8</sup>	lbs/MMBTU	0.0006	0.0005	-
PMt	lbs/MMBTU	0.0075	0.0077	-
PMf	lbs/MMBTU	0.0019	0.0022	-
PMc	lbs/MMBTU	0.0056	0.0055	-

**Weights and Capacities**

Shipping Weight	lbs	11,500
Operational Weight	lbs	12,500
Operational Water Content <sup>9</sup>	Gal (Imp. Gal)	115 (96)
Fully Flooded Water Content <sup>10</sup>	Gallons	258

Connections		
Main Steam Outlet	-	4", Class 150 Flange
Safety Valve Outlet <sup>11</sup>	in NPT	(QTY 2) 2-1/2
Drip Pan Elbow Vent <sup>11</sup>	in NPT	(QTY 2) 4
Drip Pan Elbow Drain <sup>11</sup>	in NPT	(QTY 2) 3/4
Feedwater Inlet	in NPT	1-1/2
Fuel Gas Inlet	in NPT	2-1/2
#2 Oil Inlet	in NPT	N/A
Automatic "Surface" Blowdown	in NPT	Tees into Bottom Blowoff Piping
Bottom Blow-Off	in NPT	1.25
LVC Blow-Off	in NPT	Tees into Bottom Blowoff Piping
Economizer Drain (If Equipped)	in NPT	2
Chimney Diameter	in OD	20

Electrical Ratings at 460V <sup>12</sup>				
Feedwater Configuration <sup>13</sup>	-	Std. Check Valve	MI Check Valve	No Pump
Electrical Rating	A	55.1	55.1	41.1
Min. Circuit Ampacity	A	65.1	65.1	51.1

Electrical Components and Controls		
Power Supply	-	575, 460, 380, 230 or 208 Volts, 3 Phase, 60 Hz
Blower Motor	HP	30
Water Pump Motor <sup>14</sup>	HP	10
Water Booster Pump Motor	HP	0
Oil Pump Motor	HP	0
Control Amperage	A	1.1
Combustion Control	-	3-Position Step Burner (High - Low - Off)
Combustion System	-	Forced Draft Burner
Ignition System	-	Electric Spark Ignited, Interrupted Gas Pilot
Flame Safeguard	-	Miura BL Microcontroller with Miura ZUV Flame Sensor
Low Water Protection	-	Primary and Secondary Low Water Cutoff Electrodes
Remote Monitoring	-	Optional

Notes
1) Operating within this range ensures proper steam quality and limited relief valve leakage.
2) Setpoint must be below the listed maximum operating pressure to accommodate overshoot. Contact your Miura representative to confirm operating pressure range for your specific application.
3) Based on 68°F feedwater, 80°F combustion air, and minimum steam pressure. Feedwater temperature during normal operation must be higher. Efficiency decreases and flue gas temperature increases with increasing feedwater temperature and steam pressure. Contact your Miura representative to confirm values for your specific application.
4) Equivalent output is calculated based on conversion of 212°F feedwater to 212°F steam.
5) Fuel consumption assumes 1,020 BTU/SCF for natural gas, 91,500 BTU/US gal for LPG, and 140,000 BTU/US gal for #2 oil.
6) Dry flue gas volume is corrected for the operating O <sub>2</sub> percentage and assumes F-factor of 8,710 SCF/MMBTU for natural gas/LPG and 9,190 SCF/MMBTU for #2 oil.
7) NO <sub>x</sub> and CO emissions are based on empirical test data corrected to 3% excess oxygen, all others are calculated using EPA factors.
8) SO <sub>2</sub> factor assumes 0.002 grains/SCF for natural gas, 0.005 grains/SCF for LPG, 15ppm for #2 oil.
9) Operational water content is the average water content during normal operation for the entire boiler assembly including economizer.
10) The fully flooded water content is the total water and steam capacity for the entire boiler assembly including economizer.
11) Boiler safety valve and drip pan elbow connection sizes subject to change based on specific operating pressure.
12) Convert to amps at a different voltage by multiplying value by the ratio of 460V/new voltage.
13) Multiple installation (MI) check valve is required with higher feedwater pressures (i.e. when using DA tank) and may require a larger pump.
14) Water pump size may vary depending on feedwater piping options.